



**IRRIGATION SERVICE
POLICY 5.007**

AVAILABILITY

Available to separately metered irrigation accounts having an average maximum billing demand less than 250 kW. Any new services under this schedule after 4/30/02 require the execution of an Electric Service Agreement between the Cooperative and the Consumer and are subject to all policies of the Cooperative.

TYPE OF SERVICE

- Service at 120/240 or 240/480 volts single phase and 120/208 or 277/480 volts three phase grounded wye.
 - Motor inrush current shall not exceed the following without prior consent of the Cooperative. For single-phase: 500 amps at 120 volts, 250 amps at 240 volts and 125 amps at 480 volts. For three-phase: 450 amps per leg at 120/208 volts and 290 amps per leg at 277/480 volts. All multiphase equipment shall be protected for loss of phase.
 - For VFDs and other non-linear equipment that can cause harmonics, a current Total Demand Distortion greater than 5% at the Point of Common Coupling is not allowed without prior written approval by the Cooperative.

RATES

	<u>Three Phase</u>	<u>Single Phase</u>
Annual Service Charge	\$875.00	\$420.00
Demand Charge (per KW)	\$ 6.50	N/A
Seasonal Peak Demand Charges (per KW)		
Summer	\$ 75.14	
Winter	\$ 32.60	
Energy Charge (per kWh)		
Summer	\$0.0900	\$0.09450
Winter	\$0.0825	\$0.09450

TAXES

Consumer bills for service under this schedule are subject to any applicable taxes.

SEASONAL PEAK PERIOD BILLING DEMAND

The summer season is defined as the months of June, July, and August. The winter season is defined as the months of December, January, and February. The Seasonal Billing Demand shall equal the average of the measured 15-minute demand periods of the consumer that are coincident with the wholesale power supplier's billing demand readings during the summer and winter seasons. The Cooperative will bill the Seasonal Demand Charges on a pro-rated monthly basis.

NOTIFICATION OF PEAK PERIODS

The consumer shall be alerted to potential peak periods at least one-half hour in advance of the potential peak period. The Cooperative shall not be liable for any losses or damages resulting from load reductions or transfers of load to on-site generating equipment made by the consumer.

MAXIMUM BILLING DEMAND

The maximum billing demand shall be the maximum kilowatt (kW) demand established by the consumer for any period of 15 minutes during the month for which the bill is rendered.

POWER COST ADJUSTMENT PROVISION

The above rates are subject to adjustment due to increases or decreases in wholesale purchased power costs.

POWER FACTOR ADJUSTMENT

The Cooperative at its own discretion may elect to implement a power factor adjustment on the consumer's billing demand. The billing demand may be adjusted for billing purposes by the maximum measured demand multiplied by the standard power factor of 95 percent lagging and the result divided by the average power factor for the month.

TERMS OF PAYMENT

The net amount stated on the bill is due on the specified due date each month. If this date falls on a weekend or holiday, the due date is the next business day. The gross amount is due if payment is not received by the due date. The gross amount includes a late payment charge of 1.5% of the total amount due.

AMENDED: 5-26-2020

SIGNED: Roger Weness
Board Chairman